

Governor's Office Starting Point Proposal for Carbon Emissions Reduction in Washington

Presentation Goal: Summarize thinking of the Governor's Office to date on policy mechanisms available to reduce carbon emissions; provide next iteration of a "Starting Point" program for consideration by the Taskforce



Review of Core Principles (from June meeting)

- Review Principles from last meeting (must haves)
 - Cap

- minimize disproportionate impact
- Accountability
- spur investment and jobs
- Market Mechanisms
- II. Some preferences
 - Emissions certainty
 - Greater range of compliance options = efficiency
 - Enabling national and international action/impacts through linkage



Options for Washington



Making a price based program work in Washington

- Price that would change over time?
- Providing options for compliance?
- Link to broader markets?
- Leverage long term investment?
- Fee or a tax?



Making an emissions based approach work in Washington

 Reach WA's emissions reduction targets with high confidence and consideration of WA's emissions and energy sources

 Accountable program that prioritizes attainment of statutory limits

 Minimize the implementation costs and competitiveness impacts to our businesses and industries (flexibility)

 Greater number, more flexible pathways to compliance



Making an emissions based approach work in Washington

 Maximize the economic development benefits and opportunities for job growth in WA Maximizes the incentive for long term, structural investments in green energy

 Enabling action at the national and international level opportunities to link administratively to other jurisdictions effectively scaling up impacts, gaining efficiencies from economies of scale and deepening institutional cooperation around reducing carbon emissions globally



Why Linkage?

- Market Size & Liquidity
- Level playing field for participants that work across borders
- Administrative costs and economies of scale
- Help spur national and international action



Design Elements

Identical

Compliance period
Cost Containment
Market rules (banking)
Administrative systems

Harmonized

Program Start
Emissions Reduction
Coverage
Point of Regulation
Setting Cap
Offsets (use, eligibility)
Compliance

Flexible

Allowance Distribution
Revenues



Starting Point Design Elements Focus

- Coverage
- Setting the Limits
- Allowances
- Cost Containment
- Revenue



Coverage

- Electricity (generation, importers)
- Industrial sources
- Suppliers and distributors
 of natural gas,
 transportation fuels and
 other fuels, liquid
 petroleum gas providers
- Stationary sources
 exceeding 25,000 MTCO2
 annually







Setting the Emissions Limits

- 2016 start date; assume 2020 and 2035 limits
- Market wide limits, not allocated to sectors
- Initial baseline set using 5 year average
- Limits decline to attain 2020 statutory requirement
- Moving forward, limits announced 3 years in advance of compliance period start date



Allowance Distribution

- 15% auction minimum in Year 1 compliance period; to increase annually

 Establish auction purchase limits per entity and other measures from 2008 ICF report to minimize market manipulation

- Banking is permitted, restricted to two compliance periods



Cost Containment

- Cost Containment Reserves

- 5% of allowances set aside for price containment reserve

- Offsets

- Limit to no more than 10% compliance requirement per entity
- Verifiable and Additional



Revenue

- Auction proceeds treated as fees
- Advance goals of the program
- Offset impacts to business
- Underwrite incentives for green technology
- Offset impacts to disadvantaged communities, groups